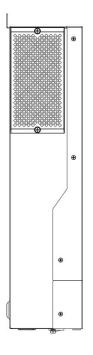
# **USER MANUAL**

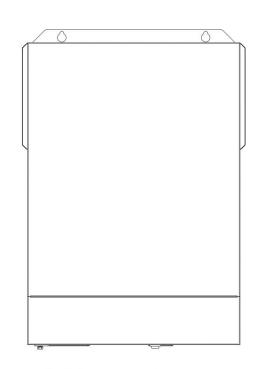
HYBRID SOLAR INVERTER/CHARGER

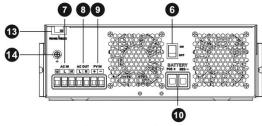
# **Table Of Contents**

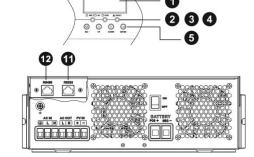
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# **PRODUCT OVERVIEW**









- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. RS232 communication port
- 12. RS485 communication port
- 13. Wire outlet hole
- 14. Grounding

### **INSTALLATION**

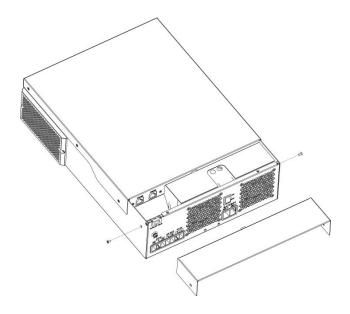
### **Unpacking and Inspection**

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- 1. The unit x 1
- 2. User manual x 1

### **Preparation**

Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



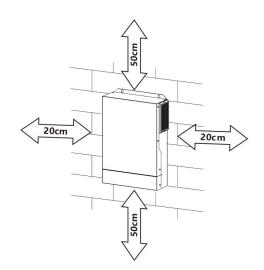
### **Mounting the Unit**

Consider the following points before selecting where to install:

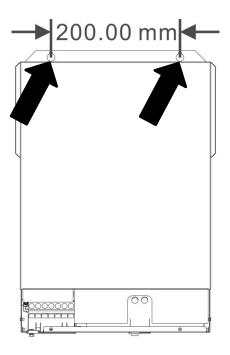
- 1. Do not mount the inverter on flammable construction materials.
- 2. Mount on a solid surface
- 3. Install this inverter at eye level in order to allow the LCD display to be read at all times.
- 4. The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- 5. The recommended installation position is to be adhered to the wall vertically.
- 6. Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



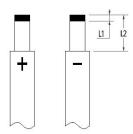
Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



### **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

**WARNING!** All wiring must be performed by a qualified personnel. **WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable stripping length(L2) and tinning length(L1) as below.



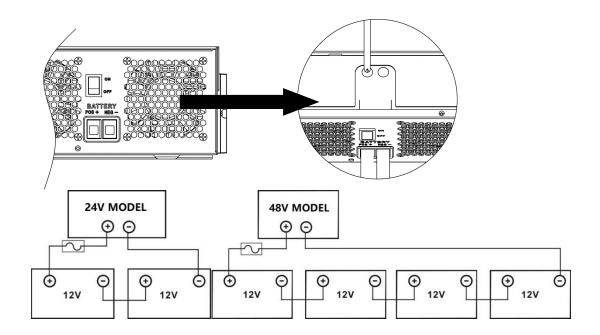
Stripping Length:

#### Recommended battery cable stripping length (L2) and tinning length(L1):

Model	Maximum Amperage	Battery capacity	Wire Size	Cable mm <sup>2</sup>	L1 (mm)	L 2 (mm)	Torque Value
1500W-24	70A	100AH	6AWG	13.3	3	18	2~3 Nm
2500W-24	100A	100AH	4AWG	21.15	3	18	2~3 Nm
Other Models	137A	100AH	2AWG	38	3	18	2~3 Nm

Please follow below steps to implement battery connection:

- 1. Remove insulation sleeve 18 mm for positive and negative cables based on recommended stripping length.
  - 2. Connect all battery packs as units requires. It's suggested to use recommended battery capacity.
- 3. Insert battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and battery cables are tightly screwed to the battery connector.





#### **WARNING: Shock Hazard**

Installation must be performed with care due to high battery voltage in series.



**CAUTION!!** Do not place anything between the flat part of the inverter terminal Otherwise, overheating may occur.

**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

**CAUTION!!** Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

### **AC Input/Output Connection**

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A. **CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

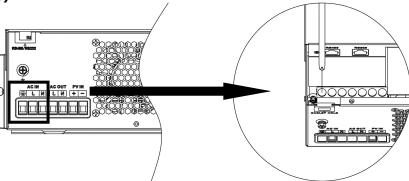
#### Suggested cable requirement for AC wires

Model	Gauge	Torque Value
1.5KVA	12AWG	1.4~ 1.6Nm
2.5KVA/3.5KVA	10AWG	1.4~ 1.6Nm
5.5KVA/6.2KVA	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
  - →Ground (yellow-green)
     L→LINE (brown or black)





#### **WARNING:**

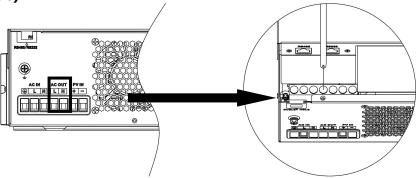
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor ( ) first.

**⊕**→Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



5. Make sure the wires are securely connected.

**CAUTION:** Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

### **PV Connection**

**CAUTION:** Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It'' very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
1.5KVA	15A	12 AWG	1.4~1.6 Nm
2.5KVA	15A	12 AWG	1.4~1.6 Nm
3.5KVA	15A	12 AWG	1.4~1.6 Nm
5.5KVA	18A	12 AWG	1.4~1.6 Nm
6.2KVA	27A	12 AWG	1.4~1.6 Nm

#### **PV Module Selection:**

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode					
INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA
Max. PV Array Open Circuit Voltage			500DC		
PV Array MPPT Voltage Range	60VDC~500VDC				
Max. PV INPUT CURRENT	15A	15A	15A	18A	27A

Take the 450Wp and 550Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

	SOLAR INPUT	Q'ty of panels	Total input power	Inverter Model
	2 pcs in serial	2 pcs	900 W	
Color Danol Cnoc	3 pcs in serial	3 pcs	1,350 W	
Solar Panel Spec. (reference)	4 pcs in serial	4 pcs	1,800 W	
- 450Wp	5 pcs in serial	5 pcs	2,250 W	1.5KVA-6.2KVA
- Vmp: 34.67Vdc	6 pcs in serial	6 pcs	2,700 W	1.5KVA-0.2KVA
- Imp: 13.82A	7 pcs in serial	7 pcs	3,150 W	
- Voc: 41.25Vdc	8 pcs in serial	8 pcs	3,600 W	
- Isc: 12.98A	9 pcs in serial	9 pcs	4,050 W	
	10 pcs in serial	10 pcs	4,500 W	
	11 pcs in serial	11 pcs	4,950 W	5.5KVA-6.2KVA
	12 pcs in serial	12 pcs	5,400 W	
	6 pieces in serial and 2 sets in parallel	12 pcs	5,400 W	6.2KVA
	7 pieces in serial and 2 sets in parallel	14 pcs	6,300 W	0.2KVA
	SOLAR INPUT	Q'ty of panels	Total input power	Inverter Model
Color Danol Case	2 pcs in serial	2 pcs	900 W	
Solar Panel Spec. (reference)	3 pcs in serial	3 pcs	1,650 W	
- 550Wp	4 pcs in serial	4 pcs	2,200 W	1.5KVA-6.2KVA
- Vmp: 42.48Vdc	5 pcs in serial	5 pcs	2,750 W	1.5KVA-0.2KVA
- Imp: 12.95A	6 pcs in serial	6 pcs	3,300 W	
- Voc: 50.32Vdc	7 pcs in serial	7 pcs	3,850 W	
- Isc: 13.70A	8 pcs in serial	8 pcs	4,400 W	5.5KVA-6.2KVA
	9 pcs in serial	9 pcs	4,950 W	5.5KVA-0.2KVA
	4 pieces in serial and 2 sets in parallel	8 pcs	4,400 W	
	5 pieces in serial and 2 sets in parallel	10 pcs	5,500 W	6.2KVA
	6 pieces in serial and 2 sets in parallel	12 pcs	6,600 W	

#### **PV Module Wire Connection:**

Please follow below steps to implement PV module connection:

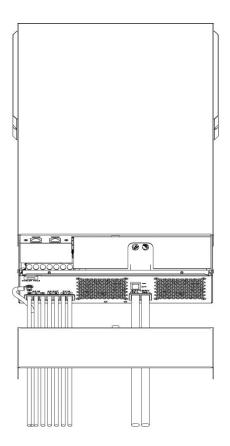
1. Remove insulation sleeve 10 mm for positive and negative conductors

2. Check correct polarity of connection cable from PV modules and
PV input connectors. Then, connect positive pole (+) of connection cable
to positive pole (+) of PV input connector. Connect negative pole (-) of
connection cable to negative pole (-) of PV input connector.

3. Make sure the wires are securely connected.

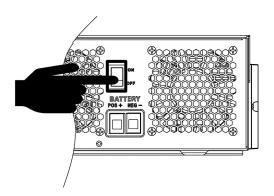
## **Final Assembly**

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



### **OPERATION**

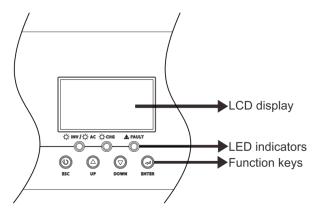
### **Power ON/OFF**



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

### **Operation and Display Panel**

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



#### **LED Indicator**

LED Indicator			Messages
<b>★</b> AC/ <b>★</b> INV	Green Solid Flash		Output is powered by utility in Line mode.
AU/ AUINV			Output is powered by battery or PV in battery mode.
<b>₩</b> CHG	Cuoon	Solid On	Battery is fully charged.
- <del>M</del> onu	CHG Green		Battery is charging.
A FAILT	A FAULT Dad S		Fault occurs in the inverter.
<b>▲ FAULT</b>	Red Flas	Flashing	Warning condition occurs in the inverter.

### **Function Keys**

Function Key	Description	
ESC	To exit setting mode	
UP	To go to previous selection	
DOWN	To go to next selection	
ENTER	To confirm the selection in setting mode or enter setting mode	

# **LCD Setting**

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

### **Setting Programs:**

Program	Description	Selectable option	
		Utility first (default)	Utility will provide power to the loads as first priority.  Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power source priority	Solar first  Solar first	Solar energy provides power to the loads as first priority.  If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time.  Utility provides power to the loads only when any one condition happens:  - Solar energy is not available  - Battery voltage drops to either low-level warning voltage or the setting point in program 12.
	Source priority	SBU priority  SBU priority	Solar energy provides power to the loads as first priority.  If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time.  Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
		SUB priority	Solar energy is charged first and then power to the loads. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.

		SUF priority	If solar energy is sufficient to all connected loads and charge battery, the solar energy could feedback to the grid  If solar energy is not sufficient to power all connected loads, utility energy will supply power to the loads at the same time.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	If selected, acceptable charging current range will be from Max. AC charging current to Max. charging current of SPEC, but it shouldn't be less than the AC charging current (program 11)
03	AC input voltage range	Appliances (default)  APL  UPS  Generator  APL  UPS  Generator	If selected, acceptable AC input voltage range will be within 90-280VAC.  If selected, acceptable AC input voltage range will be within 170-280VAC.  If selected, acceptable AC input voltage range will be within 170-280VAC and compatible with generators.  Note: Because generators are unstable, maybe the output of inverter will be unstable too.
05	Battery type	AGM (default)  OS AGN  User-Defined  OS USE  OS LI 2  Lithium battery without communication  OS LI L	Flooded  If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.  Support PYLON US2000 Protocol 3.5 Version  Standard communication Protocol form inverter supplier  If "LIB" is selected, the battery default value is fit for lithium battery without communication battery charge voltage and low DC cut-off voltage can be set up in program 26,27 and 29.

	_		
06	Auto restart when overload occurs	Restart disable	Restart enable (default)
07	Auto restart when over temperature occurs	Restart disable	Restart enable (default)
08	Output voltage	220V 08 220° 240V 08 240°	230V (default) 08 230°
09	Output frequency	50Hz (default)	60Hz
10	Auto bypass When selecting "auto", if the mains power is normal, it will automatically bypass, even if the switch is off.	manual(default)	auto
11	Maximum utility charging current	30A (default)	
12	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01.	48V models:46V (default)  Setting range is from 44.0V to 57.2V for 48v model, b max setting value must be less than the value of prog  24V models:23V (default)  Setting range is from 22.0V to 28.6V for 24v model, b max setting value must be less than the value of prog	
13	Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.	Battery fully charged (default)	48V models: Setting range is from 48V to full (the value of program26-0.4V), but the max setting value must be more than the value of program12.  24V models: Setting range is from 24V to full (the value of program26-0.4V), but the max setting value must be more than the value of program12.

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		Modbus ID Setting Range : 001	(dofault) - 247
25	Modbus ID Setting		(default)**247
26	Bulk charging voltage (C.V voltage)	If self-defined is selected in program 5, this program can be set up. But the setting value must be more than or equal the value of program27. Increment of each click is 0.1V.  24V models: Default 28.2V, setting range is from 24.0V to 30.0V, 48V models: Default 56.4V, setting range is from 48.0V to 62.0V.	
27	Floating charging voltage	If self-defined is selected in progup. 24V models default setting: 27.0' Setting range is from 24.0V to th 48V models default setting: 54.0' Setting range is from 48.0V to th	V e value of program 26 V
29	Low DC cut-off voltage	If self-defined is selected in prog The setting value must be less th	ram 5, this program can be set up. an the value of program12. bw DC cut-off voltage will be fixed to centage of load is connected.  7.0V
		Automatically (Default):	If selected, inverter will judge this charging time automatically.
32	Bulk charging time (C.V stage)	5 min 32 5 900 min 32 900	The setting range is from 5 min to 900 min. Increment of each click is 5 min.
		If "USE" is selected in program 05	, this program can be set up.
33	Battery equalization	Battery equalization    3	Battery equalization disable (default)  Selected in program 05, this
		program can be set up.	

34	Battery equalization voltage	24V models default setting is 29. floating voltage ~ 30V. Incremer 48V models default setting is 58. floating voltage ~ 64V. Incremer	nt of each click is 0.1V. 4V. Setting range is from
35	Battery equalized time	60min (default)	Setting range is from 0 min to 900min.
36	Battery equalized timeout	120min (default)	Setting range is from 0min to 900 min.
37	Equalization interval	30days (default)	Setting range is from 1 to 90 days.
39	Equalization activated immediately	set up. If "Enable" is selected in equalization immediately and LCI "Disable" is selected, it will cance	es based on program 37 setting. At
41	Automatic activation for lithium battery	AAL YJ ALO	Disable automatic activation (default)  When Program05 is selected "LIx" as lithium battery and when the battery is not detected, the unit will activate automatically the lithium battery at a time. If you want to activate automatically the lithium battery, you must restart the unit.
42	Manual activation for lithium battery	-BF 건호 BCF	Default: disable activation  When Program05 is selected "LIx" as lithium battery, when the battery is not detected, If you want to activate the lithium battery at a time, you could selected it.
43	Setting SOC point back to utility source when selecting "SBU priority" or "Solar first" in program 01	[4 <u>]</u> 050%	Default 50%, 5%~50% Settable,but the minimum setting value must be more than the value of program 45.
44	Setting SOC point back to battery mode when selecting "SBU priority" or "Solar first "in program 01	[44] 0 <u>9</u> 5%	Default 95%, 60%~100% Settable

45	Low DC cut-off SOC	45 0 <u>50</u> *	Default 20%, 3%~30% Settable,but the max setting value must be less than the value of program 43.
		nd[ 7 <u>6</u> , 0FF	Default OFF Disable current discharge current protection function
46	Maximum discharge current protection	nd[ Y\$, 500°	Only available in Single model. When utility is available, it turns to utility model and battery discharge stops after the battery discharge current exceeded the setting value. When utility is unavailable, warning occurs and battery discharge lasts after the battery discharge current exceeded the setting value.

### **BATTERY EQUALIZATION**

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

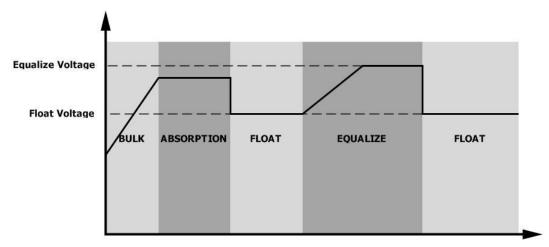
#### How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

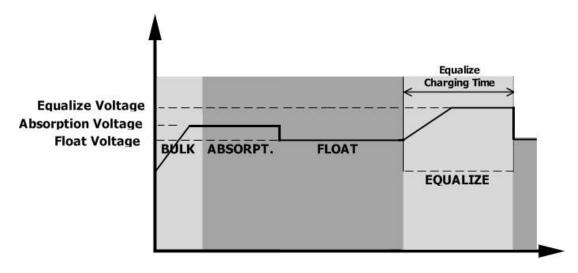
#### When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

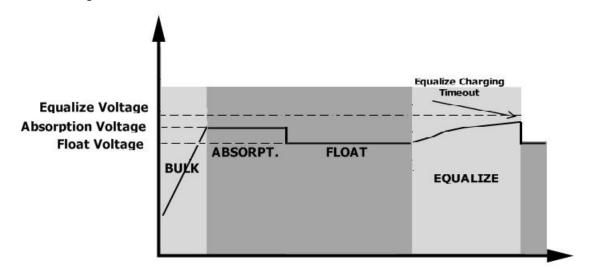


#### Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



### SETTING FOR LITHIUM BATTERY

### **Lithium Battery Connection**

If choosing lithium battery for the inverter, you are allowed to use the lithium battery only which we have configured. There're two connectors on the lithium battery, RS485 port of BMS and power cable.

Please follow below steps to implement lithium battery connection:

- 1). Assemble battery terminal based on recommended battery cable and terminal size (same as Lead acid, see section Lead-acid Battery connection for details).
- 2). Connect the end of RS485 port of battery to BMS(RS485) communication port of inverter.

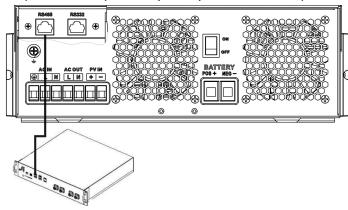


Fig 1

### Lithium battery communication and setting

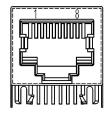
if choosing lithium battery, make sure to connect the BMS communication cable between the battery and the inverter. This communication cable delivers information and signal between lithium battery and the inverter. This information is listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

#### Connect the end of RS485 of battery to RS485 communication port of inverter

Make sure the lithium battery RS485 port connects to the inverter is Pin to Pin, the communication cable is inside of package and the inverter RS485 port pin assignment shown as below:

Pin number	RS485 Port
PIN1	RS485-B
PIN2	RS485-A
PIN7	RS485-A
PIN8	RS485-B



### **LCD** setting

After connecting, you need to finish and confirm some settings as follow:

- 1) Select program 05 as lithium battery type.
- 2) Confirm program41/42/43/44/45 setting value.

**Note:** Program 43/44/45 are only available with successful communication, they will replace the Program 12/13/29 function, at the same time, program 12/13/29 become unavailable.

### **LCD Display**

If communication between the inverter and battery is successful, there is some information showing on the LCD as follow:

Item	Description	LCD display
1	Communication successful icon	will be flashing BATT  SYZASS  WHARGING  WILL BE FLASHING  BATT  A  DYZASS  FLASHING  BATT  B
2	Max lithium battery charging voltage	Max lithium battery charging voltage is 56.0V.
3	Max lithium battery charging current	Max lithium battery charging current is 40A.
4	Lithium battery discharging is forbidden	will flash once every 1 second
5	Lithium battery charging is forbidden	will flash once every 2 second
6	Lithium battery SOC(%)	Lithium battery SOC is 63AH and 60%

### **Setting for PYLON US2000 lithium battery**

1). PYLONTECH US2000 lithium battery setting:

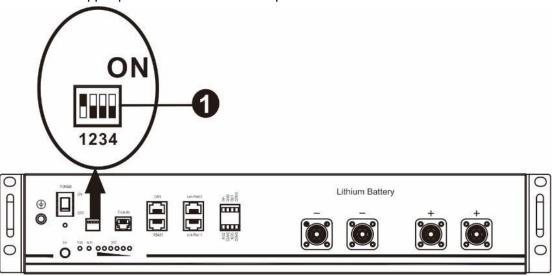
Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

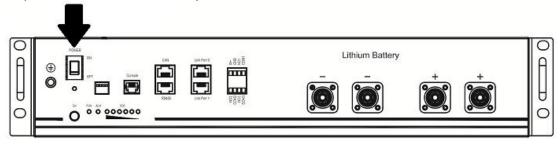
**NOTE:** "1" is upper position and "0" is bottom position.



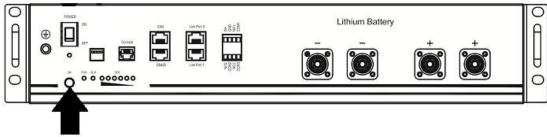
#### 2). Process of install

Step 1. Use the RS485 cable to connect inverter and Lithium battery as Fig 1.

Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.

Step 5. Be sure to select battery type as "Li2" in LCD program 5.

If communication between the inverter and battery is successful, the battery icon on LCD display will light

### Setting for lithium battery without communication

This suggestion is used for lithium battery application and avoid lithium battery BMS protection without communication, please finish the setting as follow:

- 1.Before starting setting, you must get the battery BMS specification:
  - A. Max charging voltage
  - B. Max charging current
  - C. Discharging protection voltage
- 3. Set battery type as"LIB"

05	Battery type	AGM (default)	Flooded FLd
		User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		Lithium battery without communication	If "LIB" is selected, the battery default value is fit for lithium battery without communication battery charge voltage and low DC cut-off voltage can be set up in program 26,27 and 29.

3. Set C.V voltage as Max charging voltage of BMS-0.5V.

26	Bulk charging voltage (C.V voltage)	If self-defined is selected in program 5, this program can be set up. But the setting value must be more than or equal the value of program27. Increment of each click is 0.1V. 24V models: Default 28.2V, setting range is from 24.0V to 30.0V, 48V models: Default 56.4V, setting range is from 48.0V to 62.0V.
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4. Set floating charging voltage as C.V voltage.

		If self-defined is selected in program 5, this program can be set	
		up.	
27	Floating charging	24V models default setting: 27.0V	
27	voltage	Setting range is from 24.0V to the value of program 26	
		48V models default setting: 54.0V	
		Setting range is from 48.0V to the value of program 26	

5. Set Low DC cut-off voltage ≥discharging protection voltage of BMS+2V.

29	Low DC cut-off voltage	If self-defined is selected in program 5, this program can be set up. The setting value must be less than the value of program12. Increment of each click is 0.1V.Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected. 24V models default setting: 21.0v Setting range is from 20.0V to 27.0V 48V models default setting: 42.0V Setting range is from 40.0V to 54.0V
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6. Set Max charging current which must be less than the Max charging current of BMS.

02	Maximum charging current: To configure total charging current for solar and utility chargers.  (Max. charging current = utility charging current + solar charging current)	60A (default) 02 60 ^	If selected, acceptable charging current range will be within 1- Max. charging current of SPEC, but it shouldn't be less than the AC charging current (program 11)
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7. Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01. The setting value must be ≥Low DC cut-off voltage+1V, or else the inverter will have a warning as battery voltage low.

		48V models:46V (default)
	, , ,	Setting range is from 44.0V to 57.2V for 48v model, but the max setting value must be less than the value of program13.
p	when selecting "SBU priority" or "Solar first" in program 01.	<b>24V models:</b> 23V (default) Setting range is from 22.0V to 28.6V for 24v model, but The max setting value must be less than the value of program13.

#### Remark:

- 1.you'd better to finish setting without turn on the inverter(just let the LCD show, no output);
- 2.when you finish setting, please restart the inverter.

# **Fault Reference Code**

Fault Code	Fault Event	Icon on
01	Over temperature of inverter module	
02	Over temperature of DCDC module	
03	Battery voltage is too high	
04	Over temperature of PV module	
05	Output short circuited.	
06	Output voltage is too high.	[]6,
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
10	PV over current	
11	PV over voltage	
12	DCDC over current	
13	Over current or surge	
14	Bus voltage is too low	
15	Inverter failed (Self-checking)	
18	Op current offset is too high	
19	Inverter current offset is too high	
20	DC/DC current offset is too high	
21	PV current offset is too high	
22	Output voltage is too low	(-(
23	Inverter negative power	[]

# **Warning Indicator**

Warning Code	Warning Event	Audible Alarm	Icon flashing
02	Temperature is too High	Beep three times every second	<u>~50</u>
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	OVER LOAD 25%
10	Output power derating	Beep twice every 3 seconds	
14	Fan blocked	None	
15	PV energy is low	Beep twice every 3 seconds	(15) <sup>A</sup>
19	Lithium Battery communication is failed	Beep once every 0.5 second	
21	Lithium Battery over current	None	
E 9	Battery equalization	None	[59]
bP.	Battery is not connected	None	

# **SPECIFICATIONS**

# **Table 1 Line Mode Specifications**

INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Input Voltage Waveform	Sinusoidal (utility or generator)					
Nominal Input Voltage	230Vac					
Low Loss Voltage	170Vac±7V (UPS) 90Vac±7V (Appliances)					
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)					
High Loss Voltage			280Vac±7V	,		
High Loss Return Voltage			270Vac±7V	,		
Max AC Input Voltage	Max AC Input Voltage 300Vac					
Nominal Input Frequency	I Input Frequency 50Hz / 60Hz (Auto detection)					
Low Loss Frequency 40±1Hz						
Low Loss Return Frequency		42±1Hz				
High Loss Frequency	65±1Hz					
High Loss Return Frequency	63±1Hz					
<b>Output Short Circuit Protection</b>	Battery mode: Electronic Circuits					
Efficiency (Line Mode)	>95% ( Rated R load, battery full charged )					
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)					
Output power derating: When AC input voltage drops to 95V or 170V depending on models, the output power will be derated.	Output Power  Rated Power  50% Power  90V 170V 280V Input Voltage					

**Table 2 Inverter Mode Specifications** 

INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Rated Output Power	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
•	1.5KW	2.5KW	3.5KW	5.5KW	6.2KW	
Output Voltage Waveform	Pure Sine Wave					
Output Voltage Regulation	230Vac±5%					
Output Frequency			50Hz or 60Hz			
Peak Efficiency	94%					
Surge Capacity	2* rated power for 5 seconds					
Nominal DC Input Voltage	24Vdc			48Vdc		
Cold Start Voltage	23.0Vdc			46.0Vdc		
Low DC Warning Voltage						
Just for AGM and Flooded	22.0Vdc			44.	0Vdc	
@ load < 20%	21.4Vdc		42.8Vdc			
@ 20% ≤ load < 50%		20.2Vdc		40.4Vdc		
@ load ≥ 50%						
Low DC Warning Return						
Voltage		22.01/1		1.0	0.71	
Just for AGM and Flooded	23.0Vdc 22.4Vdc			46.0Vdc 44.8Vdc		
@ load < 20%	22.4vdc 21.2Vdc			44.8Vuc 42.4Vdc		
@ 20% ≤ load < 50%		21.2VuC		72.	TVUC	
@ load ≥ 50%						
Low DC Cut-off Voltage						
Just for AGM and Flooded	21.0Vdc			42.0Vdc		
@ load < 20%	20.4Vdc			40.8Vdc		
@ 20% ≤ load < 50%		19.2Vdc		38.	4Vdc	
@ load ≥ 50%						

# **Table 3 Charge Mode Specifications**

Utility Chargin					Ι	Ī	
INVERTER MODEL		1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Max Charging Current (PV+AC)		60Amp	100Amp	100Amp	100Amp	120Amp	
(@ VI/P=230							
Max Charging (AC)(@ VI/P=		60Amp 80Amp					
Bulk Charging	Flooded Battery	29.2Vdc			58.4Vdc		
Voltage	AGM / Gel Battery	28.2Vdc			56.4	4Vdc	
Floating Char	ging Voltage		27Vdc		54	Vdc	
Overcharge P	rotection		32Vdc		63'	Vdc	
Charging Algo	orithm		3-Step				
Charging Curve		Battery Voltage, per cell  2.43 Vdc (2.35 Vdc) 2.25 Vdc  TO  T1  T1 = 10* T0, minimum 10mins, maximum 8hrs  Time  Bulk (Constant Current)  Absorption (Constant Voltage)  Time  (Constant Current)  Time				<b>-</b> 50%	
Solar Innut				voltage)			
Solar Input INVERTER MO	DDEL	1 510/4	2 EKVA		E EKVA	6 21/1/4	
INVERTER MO	DDEL	1.5KVA 2000W	2.5KVA 3000W	3.5KVA	<b>5.5KVA</b>	<b>6.2KVA</b>	
INVERTER MO Rated Power Max. PV Array		2000W	<b>2.5KVA</b> 3000W		<b>5.5KVA</b> 5500W	<b>6.2KVA</b> 6500W	
INVERTER MO	Open Circuit	2000W	3000W	<b>3.5KVA</b> 4000W	5500W		
INVERTER MC Rated Power Max. PV Array Voltage PV Array MPP	Open Circuit T Voltage	2000W	3000W	<b>3.5KVA</b> 4000W 500Vdc	5500W		

**Table 4 General Specifications** 

•						
INVERTER MODEL	1.5KVA	2.5KVA	3.5KVA	5.5KVA	6.2KVA	
Operating Temperature Range	-10°C to 55°C					
Storage temperature	-15°C~ 60°C					
Humidity	5% to 95% Relative Humidity (Non-condensing)					
Dimension(D*W*H), mm	358x295x105 438x295x105					
Net Weight, kg	5.8	6.0	6.2	8.2	8.7	

# **TROUBLE SHOOTING**

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low	Re-charge battery.     Replace battery.
No response after power on.	No indication.	<ol> <li>The battery voltage is far too low.</li> <li>Battery polarity is connected reversed.</li> </ol>	<ol> <li>Check if batteries and the wiring are connected well.</li> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	<ol> <li>Check if AC wires are too thin and/or too long.</li> <li>Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)</li> </ol>
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
		Battery is over-charged.	Return to repair center.
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
red LED is on.	Fault code 06/22	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load.     Return to repair center
	Fault code 08/09/15	Internal components failed.	Return to repair center.
	Fault code 13	Over current or surge.	Restart the unit, if the error
	Fault code 14	Bus voltage is too low.	happens again, please returr to repair center.
	Another fault code		If the wires is connected well, please return to repair center.